

Aboriginal Plant Use Mitigation Plan 2020-2021 Annual Report

Site C Clean Energy Project
Reporting period: April 2020 through March 2021

March 31, 2021



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Table of Acronyms

BRFN Blueberry River First Nations

DFN Duncan's First Nation

DRFN Doig River First Nation

DTFN Dene Tha' First Nation

FNFN Fort Nelson First Nation

HLFN Horse Lake First Nation

HRFN Halfway River First Nation

KLMSS Kelly Lake Métis Settlement Society

MLIB McLeod Lake Indian Band

MNBC Métis Nation British Columbia

PRFN Prophet River First Nation

SFN Saulteau First Nations

WMFN West Moberly First Nations

1 Background

1.1 The Site C Clean Energy Project

The Site C Clean Energy Project (the Project) will be the third dam and generating station on the Peace River in northeast B.C. The Project will provide 1,100 megawatts of capacity and about 5,100 gigawatt hours of energy each year to the province's integrated electricity system. The Project will be a source of clean, reliable electricity for BC Hydro's customers for more than 100 years.

The key components of the Project are:

- an earthfill dam, approximately 1,050 metres long and 60 metres high above the riverbed:
- an 83 kilometre long reservoir that will be, on average, two to three times the width of the current river:
- a generating station with six 183 MW generating units;
- two new 500 kilovolt AC transmission lines that will connect the Project facilities to the Peace Canyon Substation, along an existing right-of-way;
- realignment of six segments of Highway 29 over a total distance of approximately 30 kilometers; and
- construction of a berm at Hudson's Hope.

The Project also includes the construction of temporary access roads, a temporary bridge across the Peace River, and worker accommodation at the dam site.

1.2 Description of Site Preparation and Construction Activities during the Reporting Period

The list below is intended to provide a high-level summary of construction activities that took place during this reporting period; it is not a complete list of all activities undertaken:

- In October 2020, BC Hydro successfully diverted the Peace River through two diversion tunnels and this allows the dam to be built on dry land. This milestone was one of the most important in the construction of Site C and involved building two 750-metre-long tunnels into the north bank of the river, through which the entire Peace River is now flowing.
- The earthfill dam construction continued with two cofferdams, sealing off the main channel of the river, being complete. The main earthfill dam will be constructed between the two cofferdams.
- Work on the generating station and spillways on the right bank of the Peace River continued. This work includes the Site C powerhouse, penstocks, spillways, turbines and generators.
- In the powerhouse, 75 percent of the concrete and 80 percent of steel have been placed.

- The six penstocks, which will funnel the water from the Forebay into the turbines and generators, are more than 50 percent complete. Penstocks are large steel pipes which are 10 metres wide and 80 metres long.
- Two of the six turbine runners have been transported to site from Brazil. The next two runners will be transported to site this summer, and the last two transported in 2022.
- The Site C substation was completed in October 2020 and is now energized.
- The first of two new 500kV, 75-km transmission lines was completed and energized in fall 2020.
- BC Hydro is partnering with the Ministry of Transportation and Infrastructure to realign six segments of Highway 29, between Hudson's Hope to Fort St. John.
- Construction is underway for all 30 kilometres of the highway that needed to be realigned to accommodate the future reservoir.
- Clearing of the 87-kilometre-long reservoir area is about 75 percent complete.

More detailed descriptions of construction activities that took place during the reporting period can be found in the quarterly Notices of Construction Activities¹.

2 Objective and Scope

2.1 Objective and Scope of the Aboriginal Plant Use Mitigation Plan

The objective of the June 5, 2015 Aboriginal Plant Use Mitigation Plan (APUMP) is to fulfill the requirements of Decision Statement condition 14 and Environmental Assessment Certificate conditions 25 and 26. The APUMP outlines the approach to mitigation that will be followed during the construction phase, and as site specific opportunities are identified within the project activity zone for reclamation activities that support plants of traditional Indigenous value as well as relocation of rare plants of traditional Indigenous value. The mitigation measures related to Indigenous plant use are summarized in Volume 3, Chapter 19, Table 19.15 of the EIS and set out in Appendix D of the APUMP.

The Plan covers the Project Activity Zone (PAZ) as described in the EIS and as defined in the federal Decision Statement section 1.15.

2.2 Reporting Period

This annual report summarizes the implementation of the mitigation measures described in section 4.0 of the APUMP from April 2020 through March 2021. In some cases, consultation and engagement with Indigenous groups on measures described in the Plan that took place prior to this period are also summarized here for context.

This is the sixth annual report of the APUMP.

¹ Also referred to as Construction Notification Letters, or Construction Notices. These are available on the project website along with the bi-weekly Construction Bulletins: https://www.sitecproject.com/construction-activities/construction-bulletins

2.3 COVID-19

BC Hydro's top priority is the health and safety of our employees, contractors, members of the public, and Indigenous groups. BC Hydro has been monitoring COVID-19 closely since January 2020 and has been taking appropriate action as the situation evolves. To minimize the risk of transmission, and continue to fulfil the requirements of Decision Statement condition 14 and Environmental Assessment Certificate conditions 25 and 26, BC Hydro has been required to adapt its engagement with Indigenous communities to mitigate the risk of a COVID-19 event occurring.

These include:

- Strictly following Ministry of Health guidelines and implemented a range of protocols to prevent the spread of COVID-19;
- Scaled back, or transition to virtual platforms, for certain activities to reduce or eliminate
 the number of in-person meetings, site visits, training sessions, and community
 gatherings;
- Restrictions on non-essential travel for BC Hydro employees and consulting service providers; and
- Postponing all non-essential work.

3 Ground Truthing Activities from April 2020 through March 2021

Starting in 2014, BC Hydro initiated ground truthing programs with the purpose of engaging with Indigenous land users, including registered trapline holders, to verify and accurately locate Indigenous land use information, and to identify concerns related to specific features, or sites that may be affected by the Project. In particular, BC Hydro is seeking to verify features such as plant harvesting areas (specifically medicinal and food plants) and ecological communities that support species of high traditional plant use, the location of burial sites, and the location of cultural and habitation sites, including when and how they are used by Indigenous groups².

The APUMP describes the scope of the ground truthing program and how the information gained during ground truthing is used to inform mitigation measures related to plants of traditional Indigenous value.

Unless otherwise indicated, the communications summarized below are sent out to all Indigenous groups.

² Unless otherwise specified, the term Indigenous groups applies to the following "Aboriginal groups" as defined in the Environmental Assessment Certificate (EAC) and federal Decision Statement (FDS): Saulteau First Nations, West Moberly First Nations, Prophet River First Nation, Blueberry River First Nations, Doig River First Nation, McLeod Lake Indian Band, Halfway River First Nation, Fort Nelson First Nation, Horse Lake First Nation, Métis Nation British Columbia, Kelly Lake Métis Settlement Society, Duncan's First Nation, and Dene Tha' First Nation.

3.1 Invitations and Participation in Ground Truthing Activities

During this reporting period, BC Hydro followed up with interested Indigenous groups to coordinate ground truthing and other field activities. On May 11, 2020 BC Hydro sent a letter to Indigenous groups with updates on upcoming construction activities and invitations to conduct ground truthing and other field activities.

As a result of COVID-19, Ground truthing, and other field activities were greatly reduced during the reporting period. A summary of Ground Truthing and other Field Activities are found in Table 1: Ground Truthing and other Field Activities.

Due to the sensitive nature of the cultural information gained during ground truthing, BC Hydro does not provide site-specific details in publicly available reports such as this one.

Table 1: Ground Truthing and other Field Activities

Indigenous Group	Project Component	Results
	Halfway East Borrow Pit	A site visit occurred on September 3, 2020.

3.2 Ground Truthing Reports

In this reporting period, no new ground truthing reports were received from Aboriginal groups.

In previous years, ground-truthing results including final ground-truthing reports were shared with relevant members of the Project team (e.g. Environment, Transmission Line Design, Roads, Properties, Construction Management) to be incorporated into mitigation measures as described in Section 4.0 below. BC Hydro followed up with respective Indigenous groups to share how their information had been considered and incorporated into Project planning and the development of mitigation measures.

3.3 Plants of Traditional Indigenous Value identified through Ground Truthing and Consultation

Previous years' ground truthing activities had identified a number of plants with medicinal and food values. Table 2 shows the food plants and medicinal plants that were identified as plants typically harvested by land users during ground truthing prior to 2018 or shared by Indigenous groups through consultation.

Table 2: Plant Species with Cultural, Food, and Medicinal Value identified through Ground Truthing and consultation

Trees	Shrubs	Herbs
 Alder – Green, Mountain, Red Ash - Mountain Aspen - Trembling 	Bearberries (Kinnikinnick)Beaver Ears (Wintergreen)Blackberries	Arnica orchid Aster Baneberry

- Birch Paper, Water
- Black spruce
- Cedar
- Cottonwood
- Fir Balsam (Subalpine)
- Hemlock Water, Western
- Lodgepole Pine
- Mountain Ash
- · Pincherry,
- Pine Jack, Lodgepole)
- Poplar, Balsam, Black, Silverleaved
- Spruce Black, White, Swamp
- Tamarack
- Willow Pacific, Red

Algae, Fungi, Lichen, and Moss

- Algae
- Black Tree Lichen
- Birch Fungus (Chaga, Cinder Conk)
- Diamond Willow Fungus
- Flat Lichen
- Lichen (Old Man's Beard, Witches Hair, Flat)
- Mushrooms
- Puffballs
- Reindeer Lichen (Caribou Moss)
- Rock Tripe Lichen
- Shaggy Mane
- Sphagnum Moss
- Tamarack Moss
- · Tinder polypore

- Blackcurrant.
- Gooseberry Black, Northern
- Black Twinberry
- Blueberries lowbush, high-bush (mountain)
- Bog Laurel
- Bog Rosemary
- Chokecherry
- Cranberries highbush, lowbush
- Crowberry
- Dewberry
- Devil's Club
- Dogwood (Red-Osier)
- Dwarf Birch Scrub
- Gooseberry Black, Northern
- Huckleberry
- Juniper
- Labrador tea
- Mountain Alder
- Prickly Rose (Wild Rose)
- Raspberry
- Red Swamp Currant
- Rosehips
- Saskatoon berries
- Shrubby Cinquefoil
- Silverberry (Wolfwillow)
- Soapberries
- ThimbleBerry
- Trapper's Tea (Muskeg Tea)
- Western Mountain Ash

Others

- Fern Lady, Spiny Wood, Spiny Root
- Horsetail Common, Marsh
- Sedges
- Tlechuck wea?

- Bluebell (Lungwort)
- Buckbean
- Bunchberry
- Buttercup
- Cabbage Wild
- Canada Golden Rod
- Cattail
- Chamomile (wild)
- Cloudberry
- Clover
- Coltsfoot
- Cow Parsnip (Indian Rhubarb, Indian Parsnip)
- Goldenrod
- Goosegrass
- Horseroot
- Indian Carrot
- Dandelion
- Deadweed
- Douglas Water Hemlock
- False Solomon Seal
- False Toadflax
- Field Mint
- Fireweed
- Frog's Blanket (Bastard Toadflax, Coltsfoot, Comandra)
- Harebell
- Indian Hellebore
- Ladyslipper Orchid,
- Lily plants
- Meadow Rue
- Nagoonberry
- Peppermint
- Pink Wintergreen
- Plantain
- Potentilla
- Sage Pasture, Whit
- Sagebrush
- Snowberry
- Stinging Nettle
- Strawberry
- Sweetgrass
- Sweetvetch Alpine, Northern
- Tall Larkspur
- Tarragon
- Twinflower
- Rat Root (Sweet Flag)
- Vetch
- Wild Onion
- Water Parsnip
- Wild Peas
- Wild Rhubarb
- Wild Sarsaparilla
- Yarrow

3.4 Identification of Rare Plant Species

The plant species of traditional Indigenous value identified through ground truthing and other field activities were reviewed against the Red/Blue listed species identified by the BC Conservation Data Centre as well as species listed under the federal *Species at Risk Act*.

Of the species identified through ground truthing and other field activities to date, "Rat root" (*Acorus americanus*) is the only rare plant. Rat root is a cattail-like plant that grows in ponds, streams and wetlands. It is currently Blue-listed in BC by the BC Conservation Data Centre.

4 Mitigation Measures

The APUMP describes mitigation measures, and measures to be developed in consultation with Indigenous groups, that meet conditions of the EAC and FDS related to plants of traditional Indigenous value over the duration of Project construction. Moving forward, BC Hydro will continue to consider mitigation measures identified by Indigenous groups through future ground truthing, field or other consultation activities.

4.1 Identification of Opportunities for Plant Relocation and Ecological Community Restoration

The CEMP describes the environmental requirements related to soil management, site restoration, and revegetation activities to be implemented by contractors. Reclamation activities for the various project components (e.g. portions of the Dam Site area, Highway 29 realignment right-of-way and reservoir shoreline) will be undertaken in the period following construction.

Plant species of traditional Indigenous value identified through ongoing ground truthing activities will be incorporated into reclamation plans, as appropriate. As draft reclamation plans are developed to address the adverse effects of the project on plants of traditional Indigenous value, they will be provided to Indigenous groups for review and comment.

4.2 Indigenous Plant Nursery

BC Hydro has entered into a contract with an Indigenous plant nursery for supply and delivery of live native grass seeds suitable for dry or hydro seed application to support re-vegetation and reclamation activities. In accordance with EAC condition 26, BC Hydro will make reasonable efforts to source plants and plant seeds of high traditional Indigenous value from Indigenous plant nurseries for use in reclamation activities. The actual sourcing of seeds, seedlings and stakes for use in reclamation will occur after detailed reclamation planting prescriptions are developed through the development of reclamation plans.

4.3 Information shared with Indigenous groups

FDS condition 14.2 requires BC Hydro to inform Indigenous groups about Project activities that may affect the current use of lands and resources for traditional purposes. This condition is

fulfilled through the implementation of the Aboriginal Group Communication Plan (AGCP). Please refer to the AGCP and its annual reports³ for more information on how BC Hydro is complying with this condition.

In addition, BC Hydro engages and shares information with Indigenous groups through regularly scheduled Permitting Forums, Environmental Forums, EAC Working Groups, or through other project and community engagement meetings.

4.4 Use of Herbicides and Pesticides

BC Hydro consults with Indigenous groups as required by the BC Ministry of Environment and Climate Change Strategy (MOECCS) during their review and confirmation of BC Hydro's Integrated Vegetation Management Plans (IVMPs).

BC Hydro manages vegetation around facilities and transmission/distribution lines according to two IVMPs; one for BC Hydro's facilities, and one for transmission line rights-of-way. These plans are available on BC Hydro's public website:

- IVMP for Transmission and Distribution Power Line Corridors (April 2017); Confirmation number 105-0982-16/21
- IVMP for Control of Vegetation at BC Hydro Facilities (August 2016); Confirmation number 105-0983-16/21

Section 4.3.2 of the APUMP describes the considerations involved in the avoidance or minimization of herbicide and pesticide use during BC Hydro's vegetation management practice. The draft plan was submitted to Indigenous groups for review and comment in October 2014. Comments received were considered in preparation of the July 5, 2015 version of the APUMP.

Notice of Intent to Treat

Proponents are required to submit an Annual Notice of Intent to Treat (NIT) to MOECCS each year before commencing herbicide use. <u>Section 42 of the Integrated Pest Management Regulation</u> stipulates what is required for a NIT; click the hyperlink to view this section of the Regulation on the 'bclaws' website.

Prior to any use of herbicides described in that year's NIT, an information package is sent to Indigenous groups with maps of the proposed treatment locations and details on the treatment program. The information package requests feedback from Indigenous groups in order to identify plant harvesting areas or other areas of cultural or spiritual importance for consideration in the development of treatment plans or to avoid those areas, where practicable.

The 2020 NIT was sent to Indigenous groups on April 3rd, 2020 requesting the identification of any areas of concern by May 1, 2020. The 2021 NIT will be sent to Indigenous groups in March 2021 and will be described during the next reporting period.

³ See <u>note 3</u>.

4.5 Opportunities to Harvest Traditional Medicinal Materials

Various Indigenous groups have expressed interest in being able to harvest traditional medicinal materials from certain non-merchantable tree species prior to vegetation clearing, or alternatively, to have the material stockpiled after clearing so that the medicinal materials could be harvested prior to the removal of the non-merchantable material.

During ground truthing and other field activities, Indigenous groups were invited to conduct harvesting or identify areas for future harvesting. During this reporting period, one Indigenous group took part in harvesting activities.

5 Future Ground Truthing, Field Activities and Harvesting

BC Hydro will continue to work with interested Indigenous groups to plan and coordinate ground truthing, harvesting and other field activities. A schedule of upcoming construction and clearing activities will be provided to Indigenous groups in spring 2021 with an invitation to undertake ground truthing, where it has not already been undertaken, and harvesting opportunities prior to clearing and construction activities.

Any information received through future ground truthing, harvesting and other field activities will further inform the development of mitigation measures.